Plan revision number: 1 Plan revision date: 06/30/21

FILE FOR AQUEOUS SATURATION VS CAPILLARY PRESSURE

YAMS CO₂ Sequestration Project

1.0 Facility Info	rmation
2.0 File for Aque	eous Saturation vs Capillary Pressure
1.0 Facility Inform	nation
1.0 Facility Illion	<u>lation</u>
Facility name:	YAMS CO ₂ Sequestration Project
	YAMS CCS 1 Well
Facility contact:	Kelly Watson, Project Manager
	5 Greenway Plaza Houston, TX 77046
	713-552-8613 kelly_watson@oxy.com
Well location:	, Louisiana

This document was created to satisfy requirements of the Geologic Sequestration Data Tool (GSDT) Area of Review and Corrective Action module.

2.0 File for Aqueous Saturation vs Capillary Pressure

Capillary pressure tables are included in RelPerm_Pc_Tables_cbi.txt file in the confidential business information.